

De: MyCEER [webmaster@energy-regulators.eu]
Envoyé: lundi 7 novembre 2011 15:44
À: Biren, Catherine CEDEC
Objet: MyCEER - questionnaire update: WP 2012 PC - PC-00-CEDEC-U
Dear user of MyCEER!

The questionnaire **WP 2012 PC** was edited on 2011-11-07 at 15:44:22 CET by the user PC-00-CEDEC-U as follows:

Details of the respondent

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A How do you assess our general approach and objectives?

Answer CEDEC believes the approach and objectives to be appropriate. They seem to be well coordinated with the vision of the European Commission, aligned with the objectives formulated by ENTSO-E and ENTSO-G, and in line with the development towards an integrated European energy market. We particularly welcome the engagement of CEER to have an open dialogue with stakeholders through different instruments (written consultation, hearing, workshop). CEDEC would like to suggest the possibility of "virtual" participation to hearings / workshops, in order to allow more parties to participate actively and to reduce the dedication of costs (travelling and/or accommodation) and time.

B On the overall strategy focus: do you consider that the deliverables we have proposed in their entirety appropriately address and cover the key objectives?

B1 Regarding focus 1:

Market development consistent with the objectives of an Internal Energy Market by 2014 When focussing on customer empowerment and retail markets organization, CEER should work in the perspective of the equally important European objectives of "Internal energy market by 2014", climate change mitigation goals (20/20/20 targets and perspectives for 2050) and security of supply. Therefore also initiatives on smart grid developments or on the possible roll-out of smart meters should be based on a balance of policy objectives. Solutions developed to facilitate the internal energy market (like clarification of market models) should not hinder but contribute to the realization of climate goals, as we underlined in the recent London Forum (cf Conclusions of the London Forum). CEDEC considers that it is important that in the development phase of Framework Guidelines and Network Codes, DSOs are directly involved - from the initial process on - if they are directly concerned as network operator.

B2 Regarding focus 2:

Further development of the regulatory framework The work that CEER intends to do on the interdependencies between energy and financial markets is linked with CEER's work on future infrastructure development (cf EC's Energy Infrastructure proposal) : the regulation framework should also contain elements on the fair remuneration of capital invested in regulated activities like networks, especially given the enormous need for (private and public) capital to be invested in the restructuring of distribution networks into smart grids (where necessary including smart metering systems). We welcome the clear and necessary link with sustainability issues like energy efficiency and smart grids. (See also the CEDEC answer on B1).

B3 Regarding focus 3:

Monitoring markets and implementation

B4 Regarding focus 4:

International cooperation and dialogue

C On the individual CEER deliverables in Chapter 5

C1 Guidelines of Good Practice on the Implementation and Use of Voltage Quality Monitoring Systems for Regulatory Purposes

How important is this deliverable ? important

Will you participate in the workshop? YES

Further comments:

C2 CEER Status Review on Renewable Energy Support in Europe - update of the report C10-SDE-19-04a

How important is this deliverable?

Further comments:

C3 CEER Guidelines of Good Practice on Energy Efficiency

How important is this deliverable? very important

Further comments:

C4 CEER Status Review of the Implementation of the Guidelines of Good Practice for Third Party Access (TPA) for Storage System Operators (GGPSSO) for CAM and CMP

How important is this deliverable?

Further comments:

C5 CEER Status Review on the Evaluation of Access Regimes at LNG Terminals in the EU: Efficiency Indicators and Actual Market Functioning

How important is this deliverable?

Will you participate in the public hearing?

Further comments:

C6 CEER advice on auctions and NDPs as mechanisms for the identification and allocation of incremental capacity

How important is this deliverable?

Further comments:

C7 CEER Status Review and Advice on Further Transparency Measures on the Publication of Fundamental and Transactional Data

How important is this deliverable? important

Will you participate in the workshop? YES

Further comments:

C8 CEER Status Review on the Transposition of Unbundling Requirements for TSOs and DSOs

How important is this deliverable? very important

Further comments: Especially on the implementation of new DSO unbundling rules, CEDEC offers to assist in the review in order to verify or ensure that the reviewed situations are representative. The specific situation of local energy companies should clearly be taken into account.

C9 CEER Benchmarking Report on Meter Data Management in a Smart Metering Environment - Case Studies

How important is this deliverable? very important

Will you participate in the workshop? YES

Further comments: In line with the Conclusions of the London Forum, the case studies/projects should not only take into account NATIONAL points of contact but also LOCAL or REGIONAL ones. For the different levels (from national to local) of databases and/or hubs, advantages and disadvantages should be identified and clarified.

C10 CEER Status Review of Customer and Retail Market Provisions from the 3rd Package, as of 1 January 2012

How important is this deliverable? very important

Further comments: We refer to our answers on B1 and B2.

D Additional general comments

Answer < /i> The 3rd Package foresees the establishment of framework guidelines and network codes in close collaboration between ACER, the European Commission, ENTSO-E and ENTSO-G. CEDEC believes that the official consultation procedure of the stakeholders should assign a specific role to the DSO's, who are not only users of transmission networks, but also operators of distribution networks. Generally, for the consultations proposed by CEER, CEDEC will take the opportunity to continue to demonstrate its involvement on different topics contributing to the efficient functioning and integration of the EU energy market.

Best regards

Your

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